

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

March 3, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801


RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 931-25
NW/NE, SEC. 25, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0285-A
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,


Ed Trotter
Agent
EOG Resources, Inc.

RECEIVED
MAR 0 / 2005
DIV. OF OIL, GAS & MINING

Attachments

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **622' FNL, 1804' FEL** *637857X* *40,012629*
At proposed prod. Zone *4430198Y* *NW/NE* *-109.384765*

5. Lease Serial No.

U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 931-25

9. API Well No.

43-047-36367

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

**SEC. 25, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*

19.38 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish

UINTAH

13. State

UTAH

15. Distance from proposed*
location to nearest
property or lease line, ft. **622'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

1800

17. Spacing Unit dedicated to this well

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

9050'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5065.2 FEET GRADED GROUND

22. Approximate date work will start*

UPON APPROVAL

23. Estimated duration

45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Ed Trotter

Name (Printed/Typed)

Ed Trotter

Date

March 3, 2005

Title

Agent

RECEIVED

Approved by (Signature)

Bradley G. Hill

Name (Printed/Typed)

**BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III**

Date

03-10-05
MAR 07 2005
DIV. OF OIL, GAS & MINING

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

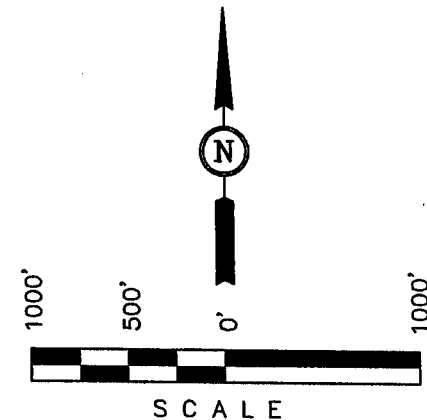
**Federal Approval of this
Action Is Necessary**

EOG RESOURCES, INC.

Well location, CWU #931-25, located as shown in the NW 1/4 NE 1/4 of Section 25, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

NO. 161319
E. ROBERTS
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

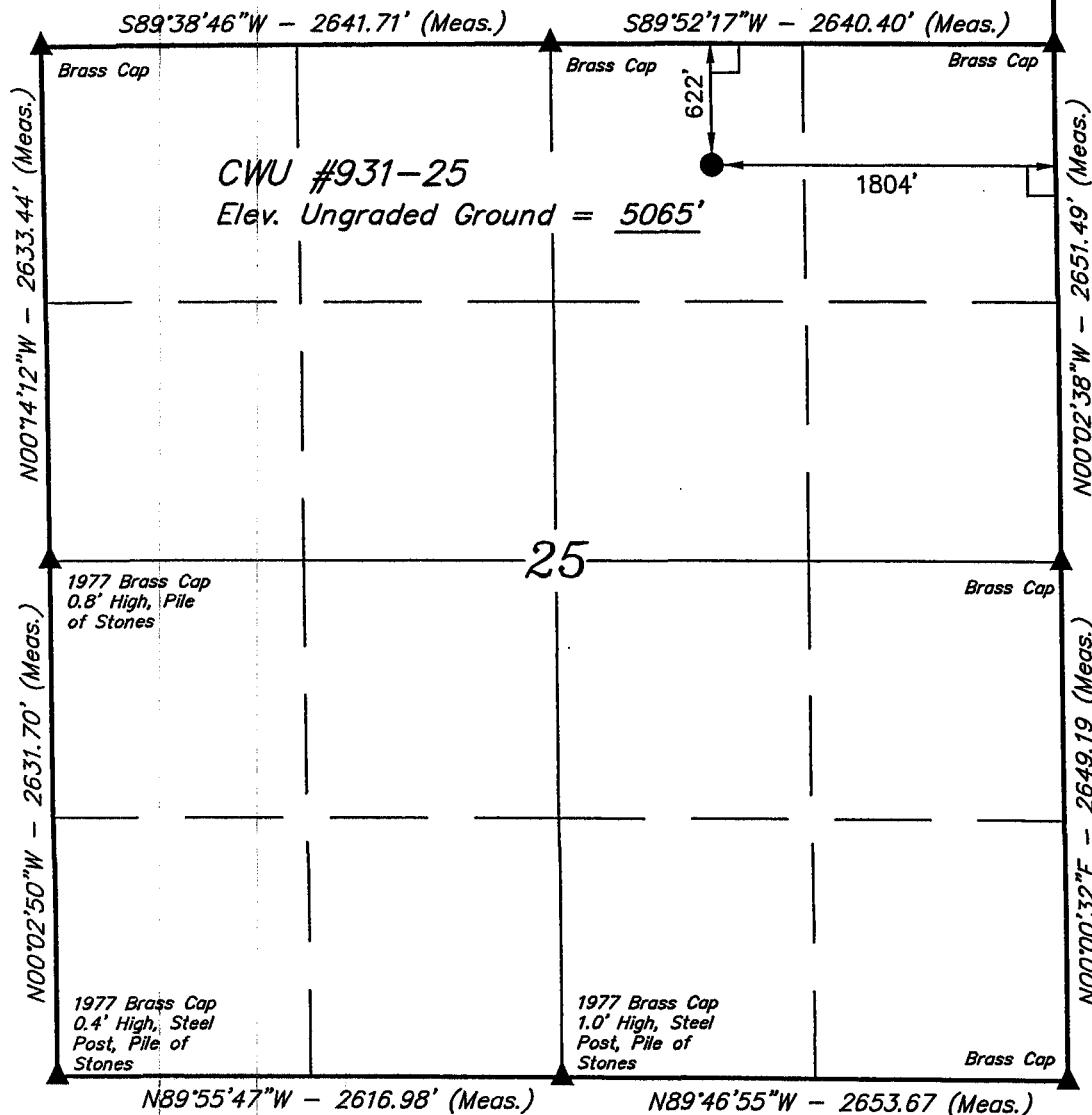
UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-27-04	DATE DRAWN: 03-07-04
PARTY D.K. L.M. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

T9S, R22E, S.L.B.&M.

R
22
E

R
23
E



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 27)

LATITUDE = 40°00'45.37" (40.012603)

LONGITUDE = 109°23'04.79" (109.384664)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 931-25 NW/NE, SEC. 25, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	2,361'
Wasatch	4,632'
Chapita Wells	5,204'
Buck Canyon	5,838'
North Horn	6,611'
Island	6,888'
KMV Price River	7,090'
KMV Price River Middle	7,759'
KMV Price River Lower	8,512'
Sego	8,944'

EST. TD: 9,050'

Anticipated BHP 3900 PSI

3. PRESSURE CONTROL EQUIPMENT:

Intermediate Hole – 3000 PSIG
Production Hole – 3000 PSIG
BOP Schematic Diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' – 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' – TD +/-KB	9,050' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

Note: The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

Intermediate Hole Procedure (250'±2300')

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 931-25 NW/NE, SEC. 25, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

Production Hole Procedure ($\pm 2300'$ -TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,090'$ (Top of Price River) and $\pm 4,200'$ (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Price River top (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250'- $\pm 2300'$):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure ($\pm 2300'$ -TD):

± 2300 -7500' Use water (circulated through reserve pit) with PHPA polymer sweeps on a regular basis. Adjust frequency of sweeps based on cuttings quality and hole conditions. Gel/LCM sweeps can also be used for additional cleaning and for reducing seepage, but should not be "substituted" for the PHPA sweeps.

While on water, spot either salt water or pre-mixed weighted mud as required to prevent flow during trips after gas influxes have been encountered. Watch cuttings size, shape and quantity to determine if increase in mud weight is required. Increased mud weight is often the key to shale stability in this area. Treat for any CO₂ contamination with Lime and Gyp.

7500'- TD' Close mud system in. "Mud up" with Hi-Yield bentonite for primary viscosity and PHPA polymer for supplemental viscosity and clay encapsulation/inhibition. Utilize white Starch or PAC for filtration control. Treat with bactericide if required. Maintain pH in 9.0-10.0 range.

Expect increasing gas influxes requiring heavier mud weights as drilling progresses. Adjust mud weight as needed. Use deflocculants/thinners if required to maintain good flow properties.

Run LCM sweeps periodically to seal-off loss zones. Adjust sweep frequency based on observed losses. Maintain water loss 15 cc's or less. Treat CO₂ contamination with Lime and/or Gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 931-25 NW/NE, SEC. 25, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: No Open Hole Logs
Cased Hole Logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250'-± 2300'):

Option #1

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 931-25
NW/NE, SEC. 25, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (\pm 2300' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 ft³/sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole (250'- \pm 2300'):

Lost circulation

Production Hole (\pm 2300'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 931-25</u>
Lease Number:	<u>U-0285-A</u>
Location:	<u>622' FNL & 1804' FEL, NW/NE, Sec. 25,</u> <u>T9S, R22E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19.38 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 400 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 7*
- B. Producing wells - 26*
- C. Shut in wells - 2*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1864' from proposed location to a point in the SW/SE of Section 24, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee.

All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc.

drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Wyoming Big Sage – 3 pounds per acre
 - Gardner Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 2 pounds per acre
 - Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the East side of the location. The flare pit will be located downwind of the prevailing wind direction on the Southeast side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corners B and 5. The stockpiled location topsoil will be stored between Corners #2 and 8, as well as Northeast of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be

broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Northeast.

Corners #6 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

- If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.
- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

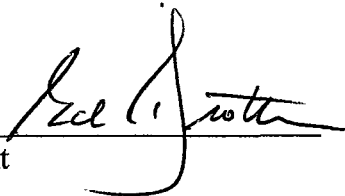
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 931-25 Well, located in the NW/NE of Section 25, T9S, R22E, Uintah County, Utah; Lease #U-0285-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

3-3-2005
Date


Agent

EOG RESOURCES, INC.
CWU #931-25
SECTION 25, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 400' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.3 MILES.

EOG RESOURCES, INC.

CWU #931-25

LOCATED IN UINTAH COUNTY, UTAH

SECTION 25, T9S, R22E, S.L.B.&M.

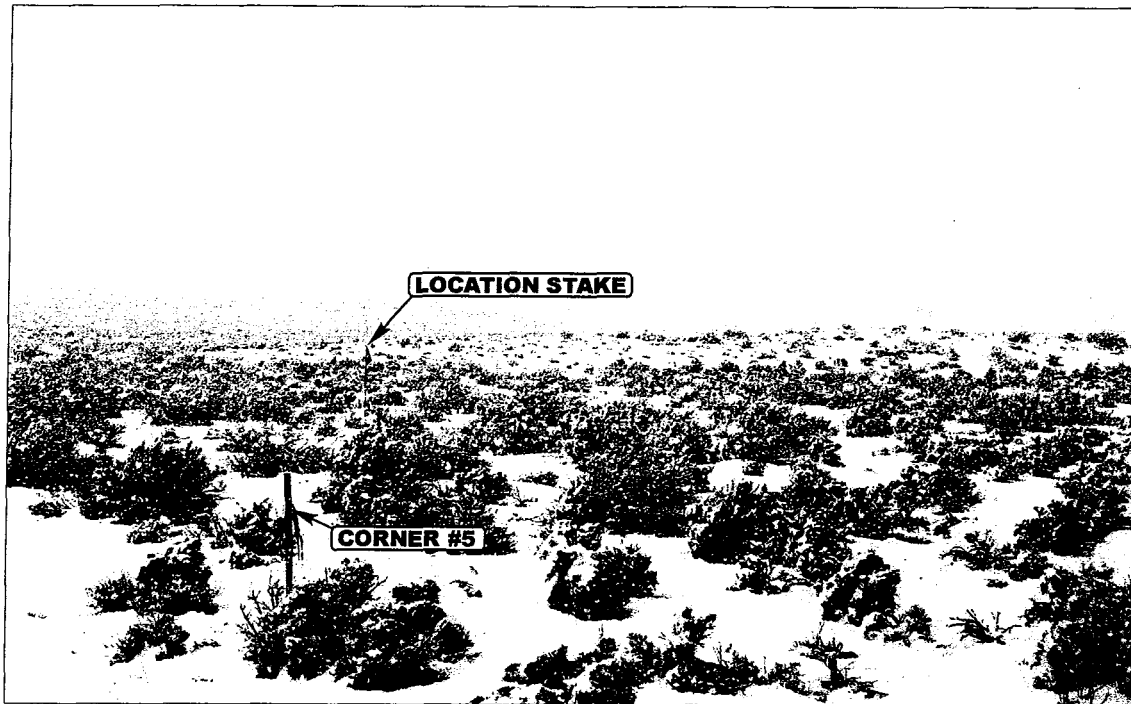


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

E&L Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

03 02 04
MONTH DAY YEAR

PHOTO

TAKEN BY: D.K.

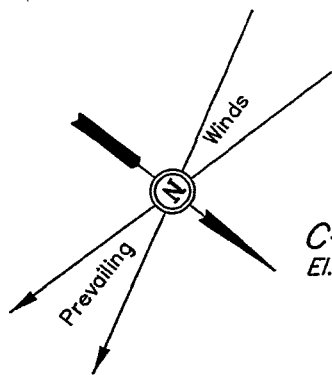
DRAWN BY: P.M.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #931-25
SECTION 25, T9S, R22E, S.L.B.&M.
622' FNL 1804' FEL

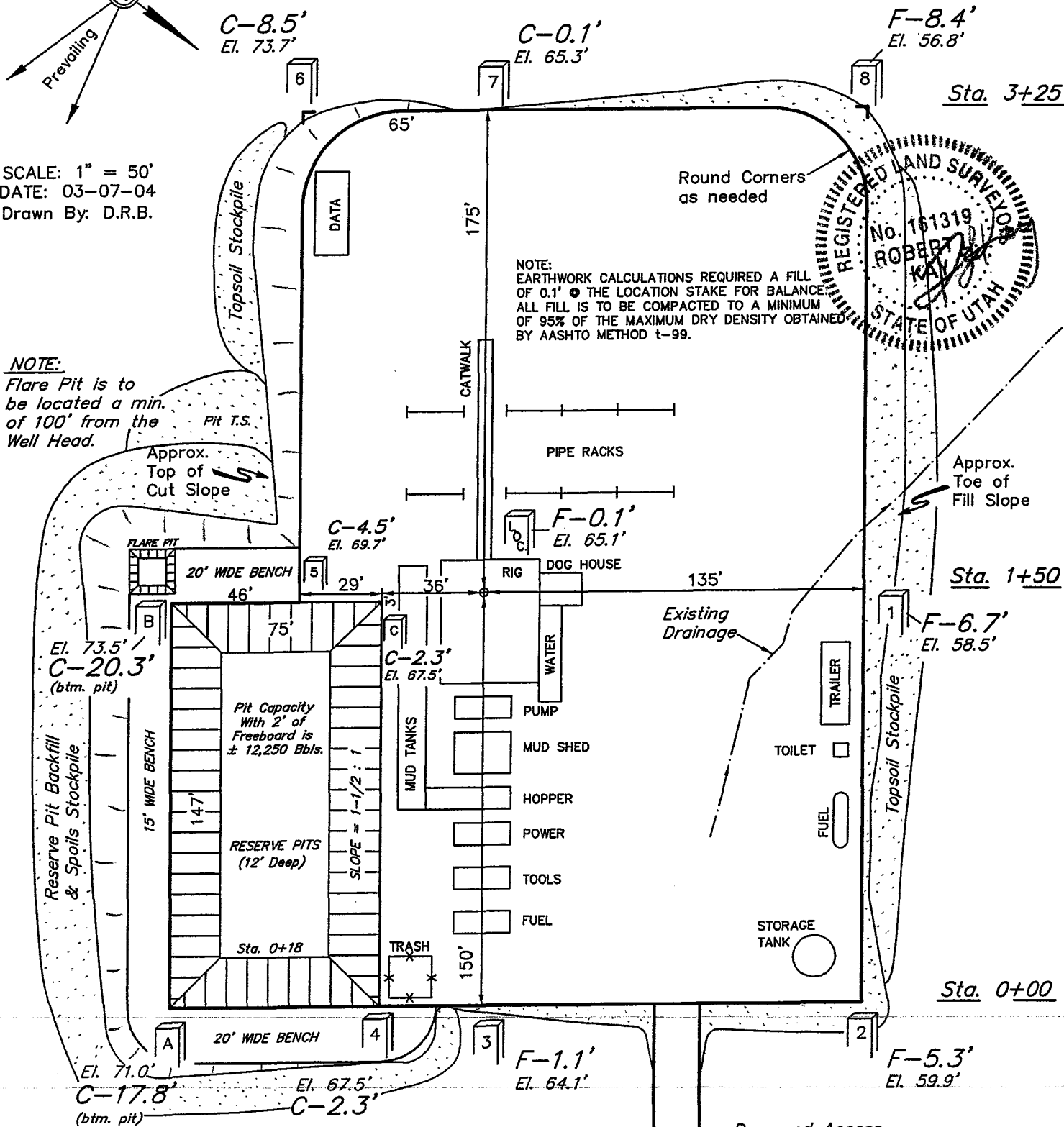
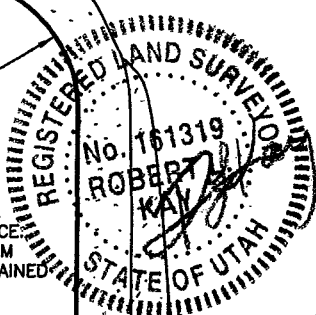


SCALE: 1" = 50'
DATE: 03-07-04
Drawn By: D.R.B.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

NOTE:
EARTHWORK CALCULATIONS REQUIRED A FILL OF 0.1' @ THE LOCATION STAKE FOR BALANCE. ALL FILL IS TO BE COMPACTED TO A MINIMUM OF 95% OF THE MAXIMUM DRY DENSITY OBTAINED BY AASHTO METHOD t-99.



Elev. Ungraded Ground at Location Stake = 5065.1'
Elev. Graded Ground at Location Stake = 5065.2'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

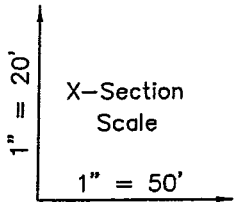
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #931-25

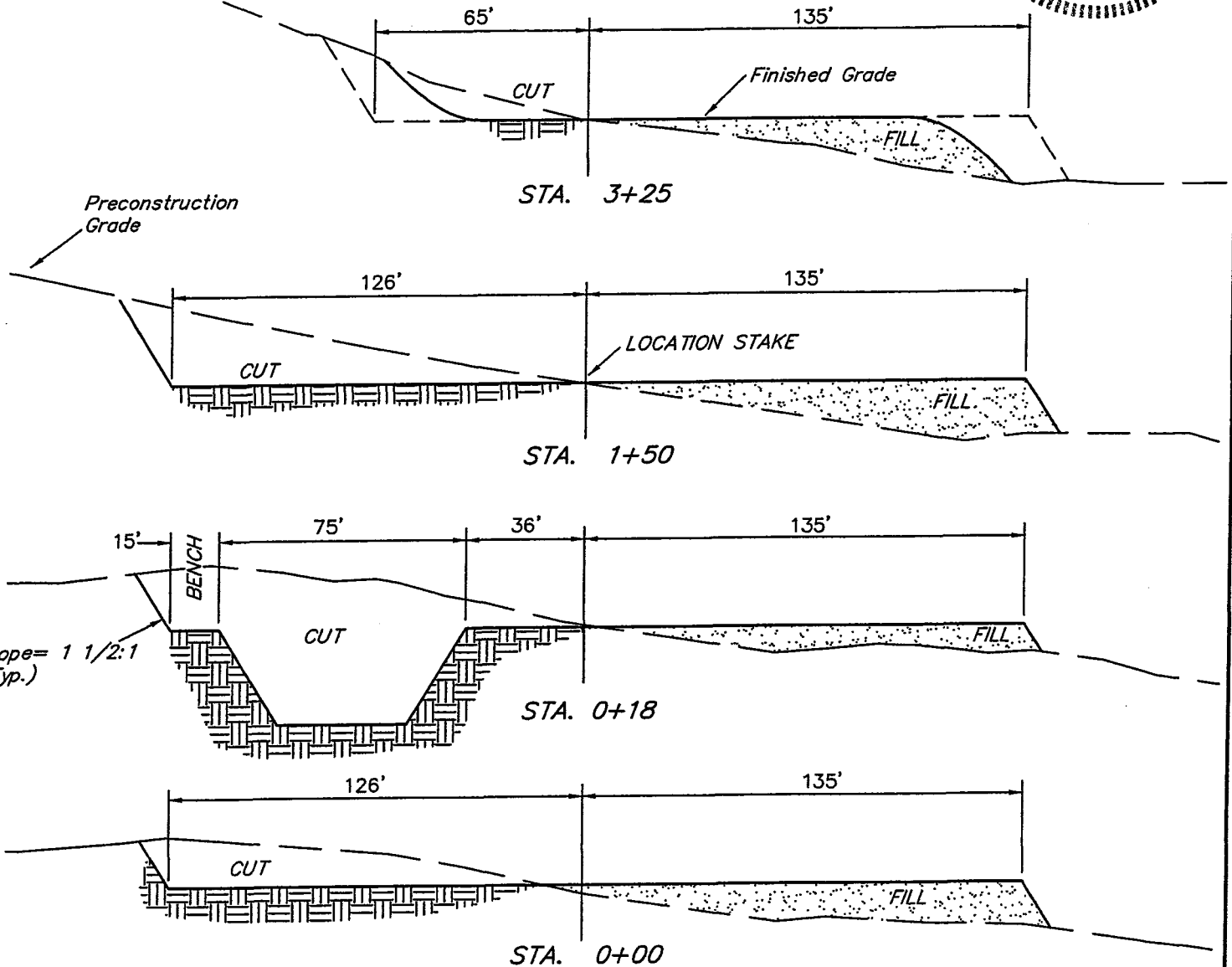
SECTION 25, T9S, R22E, S.L.B.&M.

622' FNL 1804' FEL



DATE: 03-07-04

Drawn By: D.R.B.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

NOTE:

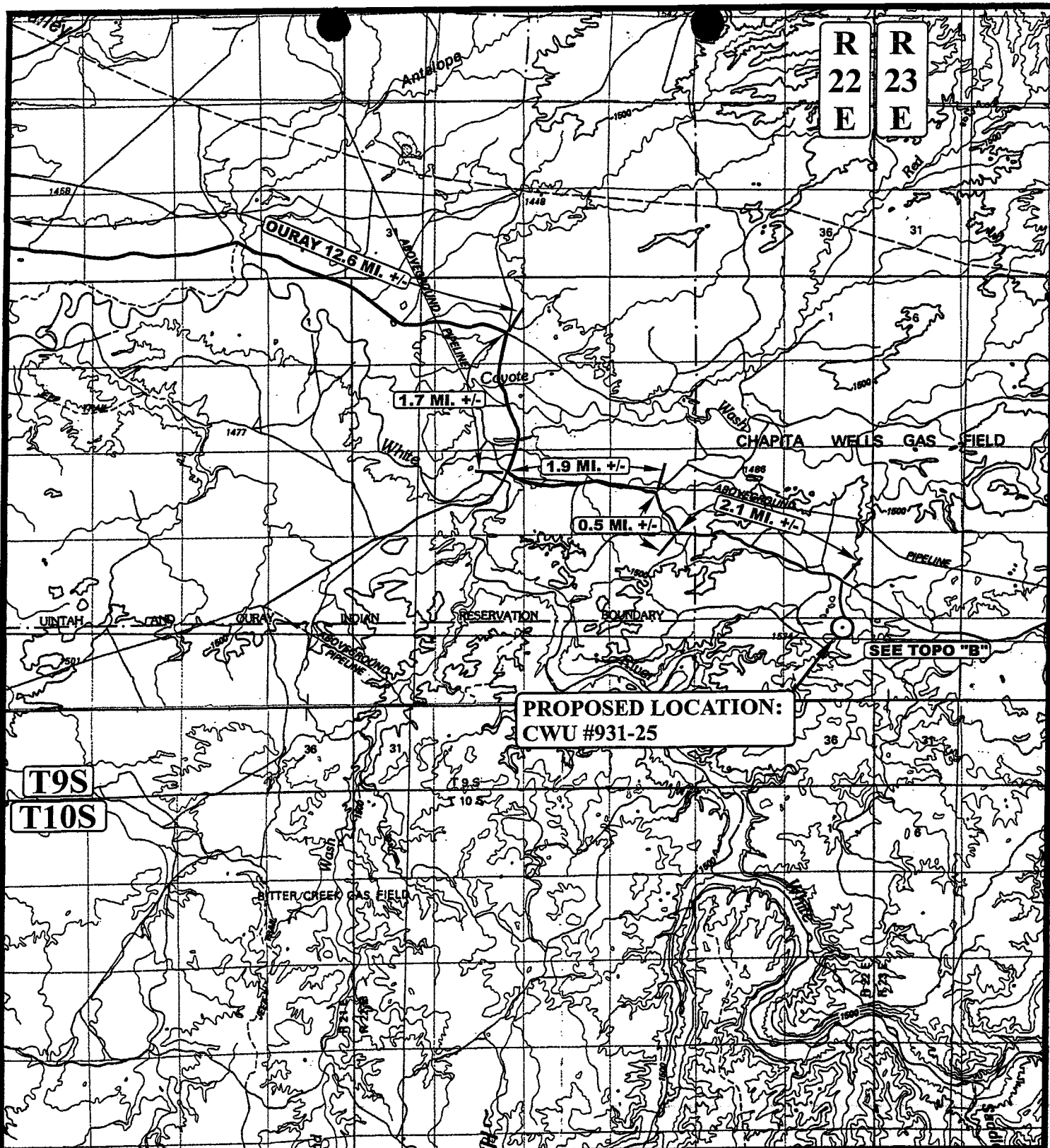
Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,700 Cu. Yds.
Remaining Location	= 9,160 Cu. Yds.
TOTAL CUT	= 10,860 CU.YDS.
FILL	= 7,500 CU.YDS.

EXCESS MATERIAL	= 3,360 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,360 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

N

EOG RESOURCES, INC.

CWU #931-25

SECTION 25, T9S, R22E, S.L.B.&M.

622' FNL 1804' FEL



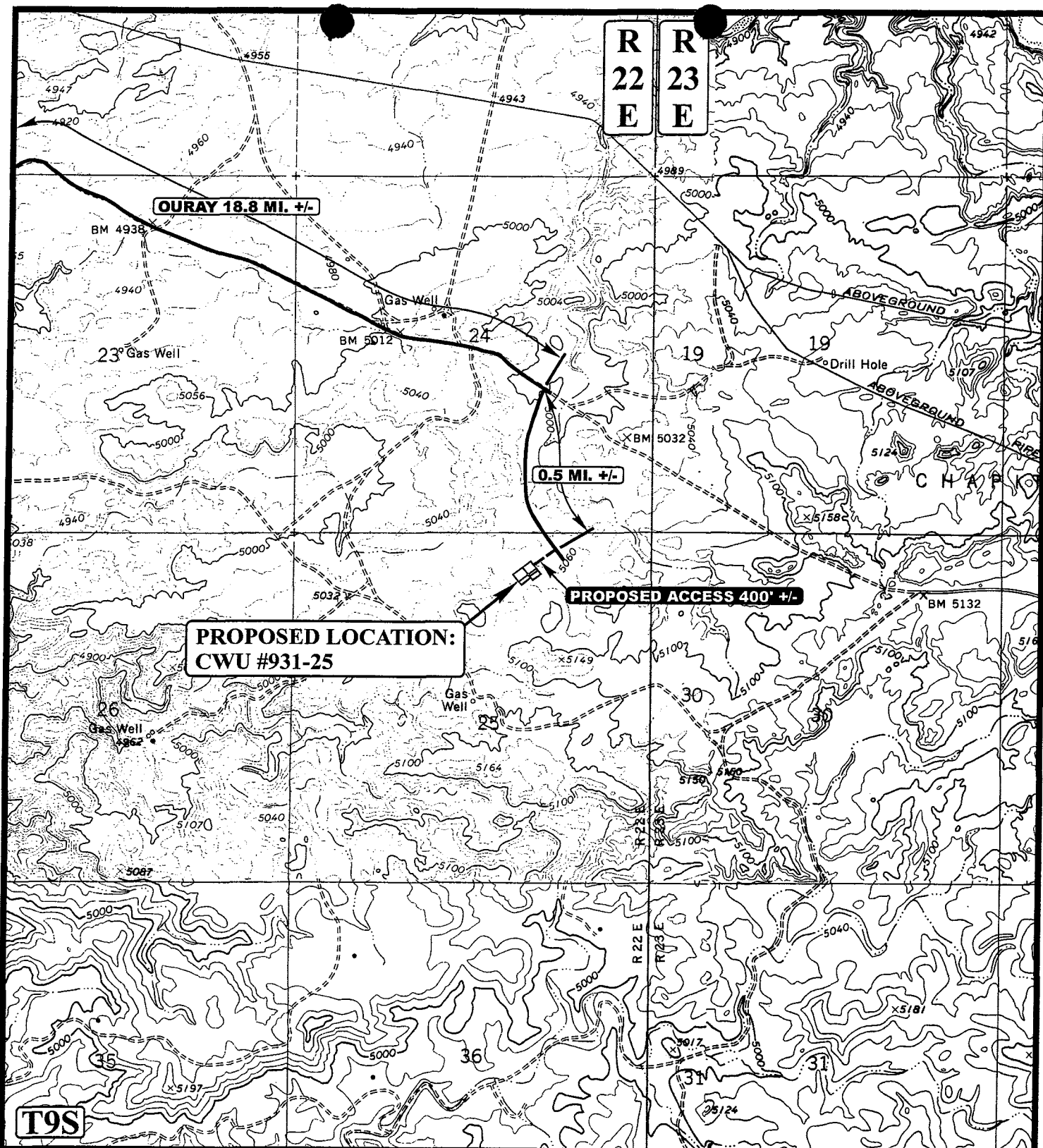
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

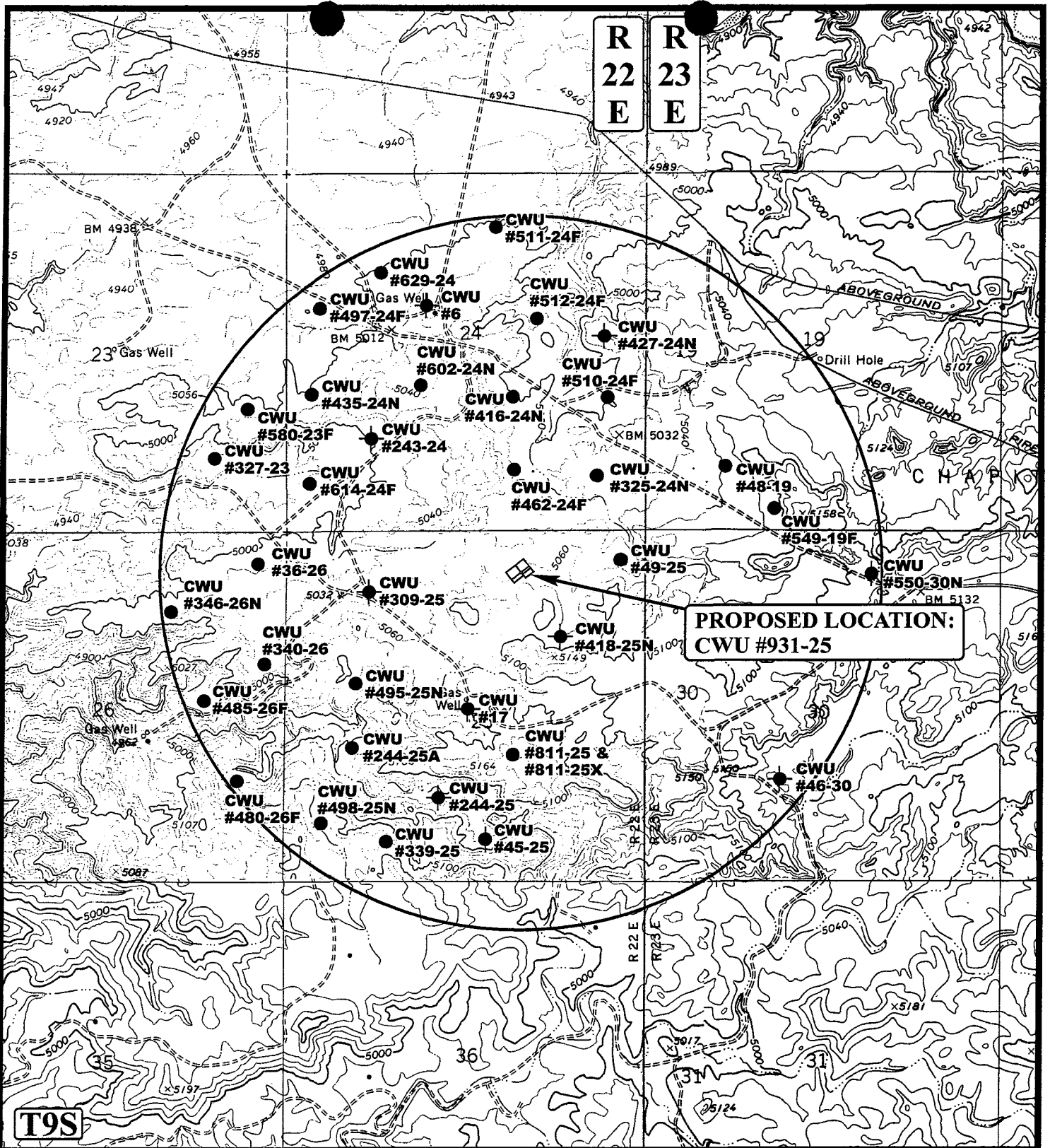
TOPOGRAPHIC
 MAP

03 02 04
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00







LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #931-25
SECTION 25, T9S, R22E, S.L.B.&M.
622' FNL 1804' FEL

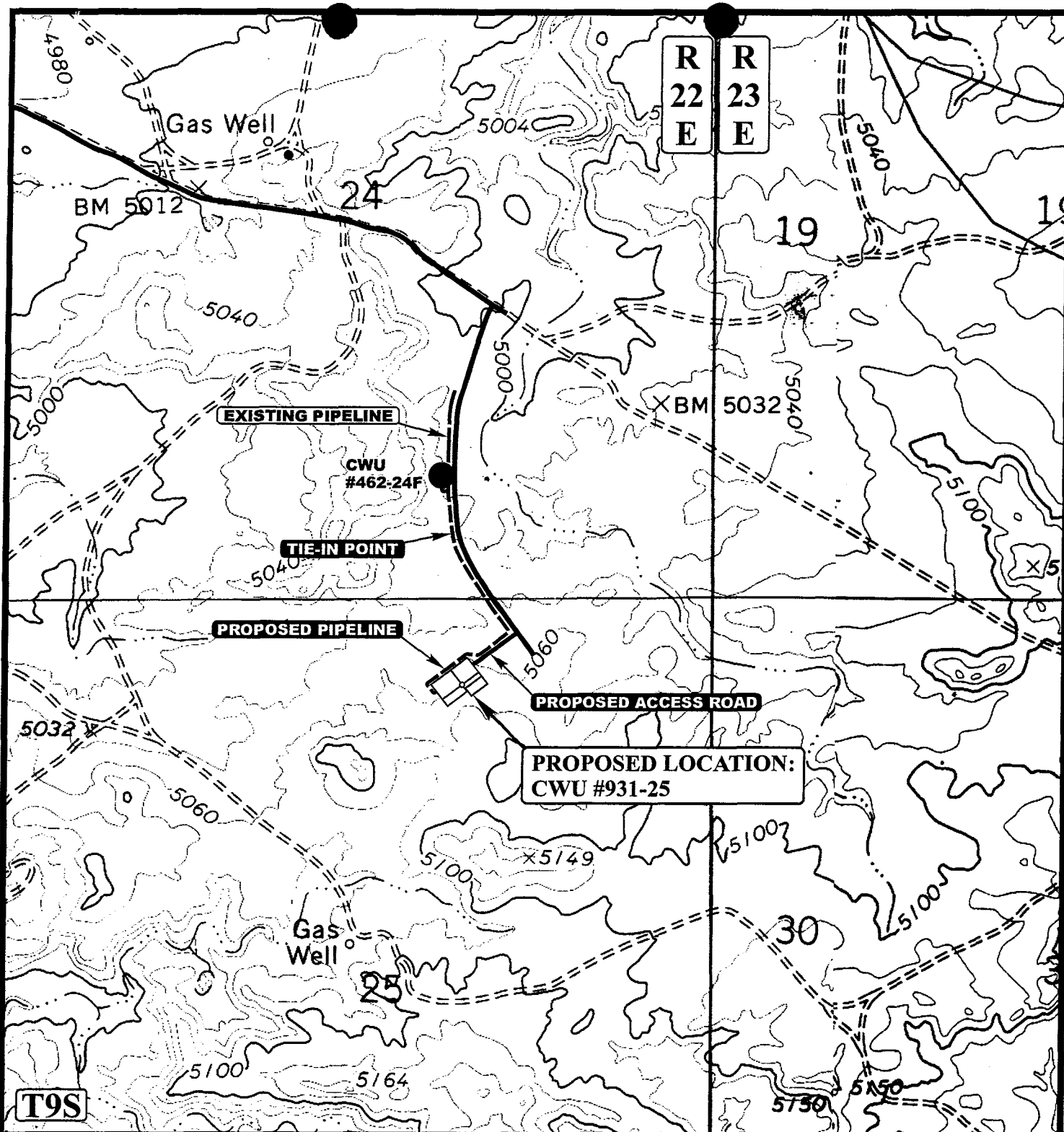


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC			
MAP			
03	02	04	
MONTH	DAY	YEAR	
SCALE: 1" = 2000'		DRAWN BY: P.M.	REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,864' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #931-25
SECTION 25, T9S, R22E, S.L.B.&M.
622' FNL 1804' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 03 02 04
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00

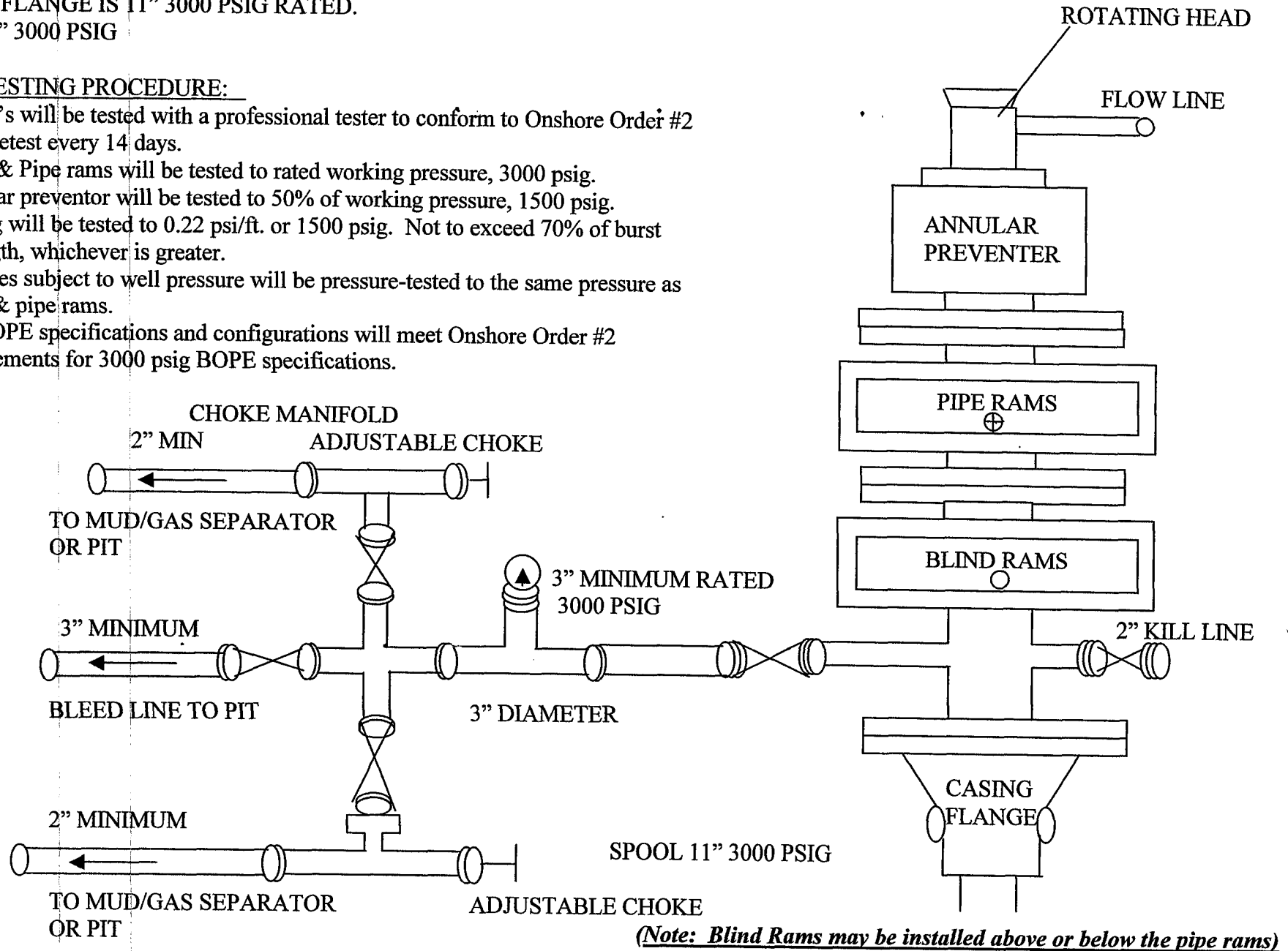


3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
CASING FLANGE IS 11" 3000 PSIG RATED.
BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



004

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/07/2005

API NO. ASSIGNED: 43-047-36367

WELL NAME: CWU 931-25

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NWNE 25 090S 220E

SURFACE: 0622 FNL 1804 FEL

BOTTOM: 0622 FNL 1804 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0285-A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.01263

LONGITUDE: -109.3848

RECEIVED AND/OR REVIEWED:

- ☒ Plat
- ☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- ☒ Potash (Y/N)
- ☒ Oil Shale 190-5 (B) or 190-3 or 190-13
- ☒ Water Permit
(No. 49-1501)
- ☒ RDCC Review (Y/N)
(Date:)
- ☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit CHAPITA WELLS

R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179-8

Eff Date: 8-10-1999

Siting: Suspends General Siting

R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval

2- OIL SHALE

002

United States Department of the Interior**BUREAU OF LAND MANAGEMENT**

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

March 9, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Price River)

43-047-36366 CWU 933-25 Sec 25 T09S R22E 2076 FSL 0998 FWL
43-047-36367 CWU 931-25 Sec 25 T09S R22E 0622 FNL 1804 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:3-9-05

RECEIVED
MAR 09 2005
DIV. OF OIL, GAS & MINING

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 10, 2005

EOG Resources. Inc.
P O Box 1815
Vernal, UT 84078

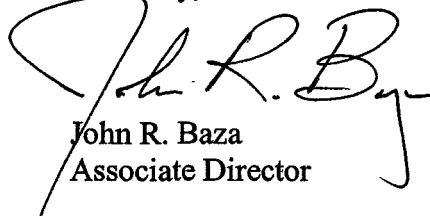
Re: Chapita Wells Unit 931-25 Well, 622' FNL, 1804' FEL, NW NE, Sec. 25,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36367.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 931-25
API Number: 43-047-36367
Lease: U-0285-A

Location: NW NE **Sec.** 25 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

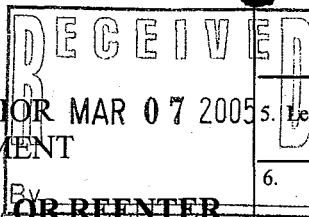
3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **622' FNL, 1804' FEL**
At proposed prod. Zone

NW/NE

14. Distance in miles and direction from nearest town or post office*
19.38 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed*
location to nearest
property or lease line, ft. **622'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1800

17. Spacing Unit dedicated to this well
6

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9050'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5065.2 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Agent

Name (Printed/Typed)
Ed Trotter

**RECEIVED
JUL 26 2005**

Date
March 3, 2005

DIV. OF OIL, GAS & MINING

Approved by (Signature)

Name (Printed/Typed)

Date

Title

**Assistant Field Manager
Mineral Resources**

Office

07/20/2005

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

05PP009817

1005 2/9/05

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.

Well Name & Number: CWU 931-25

Lease Number: U-0285A

API Number: 43-047-36367

Location: NWNE Sec. 25 T.9S R. 22E

Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders

shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

As a minimum requirement, the cement behind to production casing must extend at least 200' above the top of the Wasatch Formation which has been identified at $\pm 4639'$.

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion

operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or

flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as

implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

Company/Operator: EOG Resources Inc..

API Number 43-047-36367

Well Name & Number: CWU 931-25

Lease number: UTU-0285-A

Location: NWNE Sec, 25 T.9S. R. 22E.

Surface Ownership: BLM

Date NOS Received: 2/19/05

Date APD Received: 3/7/05

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0285-A
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 622' FNL, 1804' FEL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 931-25
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 25 9S 22E S		9. API NUMBER: 4304736367
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 03-07-06
By: [Signature]

03-24-06
LHD

NAME (PLEASE PRINT) Ed Trotter	TITLE Agent
SIGNATURE [Signature]	DATE 2/28/2006

(This space for State use only)

RECEIVED

MAR 06 2006

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304736367
Well Name: CHAPITA WELLS UNIT 931-25
Location: 622' FNL, 1804' FEL, NWNE, Sec. 25, T9S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 3/10/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

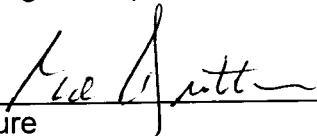
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

2/28/2006
Date

Title: Agent

Representing: EOG RESOURCES, INC.

RECEIVED
MAR 06 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0285-A

RECEIVED

6. If Indian, Allottee or Tribe Name

JUN 22 2006

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC**

3a. Address
P.O. BOX 1815 VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**622 FNL 1804 FEL (NWNE) S.L.B.&M
SECTION 25, T9S, R22E 40.012603 LAT 109.384664 LON**

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 931-25

9. API Well No.

43-047-36367

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD EXTENSION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	REQUEST
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests the referenced APD originally approved 7/20/2005 be extended for one year.

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KAYLENE R. GARDNER

Title **REGULATORY ASSISTANT**

Signature

Date

06/21/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Max Baker

Petroleum Engineer

Date

JUL 25 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

SEP 01 2006

UDOGM

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL

EOG Resources, LLC

Notice of Intent APD Extension

Lease: UTU-0285-A
Well: CWU 931-25
Location: NWE Sec 25-T9S-R22E

An extension for the referenced APD is approved with the following conditions:

1. The extension and APD shall expire on 7/20/07
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 931-25

Api No: 43-047-36367 Lease Type: FEDERAL

Section 25 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG #

SPUDDED:

Date 01/08/07

Time 2:00 PM

How DRY

Drilling will Commence:

Reported by JERRY

Telephone # (435) 828-1720

Date 01/08/2007 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550

Phone Number: (303) 824-5526

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-38346	Chapita Wells Unit 1243-02	SWNE	2	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	15872	1/8/2007	1/11/07		
Comments: <u>PRRV = MVRD</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36367	Chapita Wells Unit 931-25	NWNE	25	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>A/B</u>	99999	13650	1/8/2007	1/11/07		
Comments: <u>PRRV = MVRD</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

1/9/2007

Date

RECEIVED

JAN 09 2007

(5/2000)

DIV. OF OIL, GAS & MINING

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
600 17th St., Suite 1000N, Denver, CO 802023b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**622' FNL & 1804' FEL (NW/NE) S.L.B.&M
SECTION 25, T9S, R22E 40.012603 LAT 109.384664 LON**

5. Lease Serial No.

U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 931-25

9. API Well No.

43-047-36367

10. Field and Pool, or Exploratory Area

NATURAL BUTTES/MESAVERDE

11. County or Parish, State

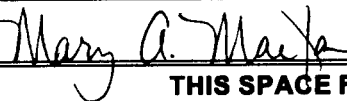
UINTAH COUNTY, UTAH**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud 1/8/2007.14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Mary A. Maestas**Title **Regulatory Assistant**

Signature



Date

1/26/2007**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**JAN 29 2007****DIV. OF OIL, GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
600 17th St., Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**622' FNL & 1804' FEL (NW/NE) S.L.B.&M
SECTION 25, T9S, R22E 40.012603 LAT 109.384664 LON**

5. Lease Serial No.

U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 931-25

9. API Well No.

43-047-36367

10. Field and Pool, or Exploratory Area

NATURAL BUTTES/MESAVERDE

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 4/11/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

04/18/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 19 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 04-18-2007

Well Name	CWU 931-25	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-36367	Well Class	1SA
County, State	UINTAH, UT	Spud Date	02-19-2007	Class Date	04-11-2007
Tax Credit	N	TVD / MD	9,260/ 9,260	Property #	054920
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,078/ 5,065				
Location	Section 25, T9S, R22E, NWNE, 622 FNL & 1804 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	52.912	NRI %	45.635

AFE No	302789	AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	03-08-2005
03-08-2005	Reported By			Release Date	02-27-2007
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Days	0
				MW	0.0
				Visc	0.0
				Perf :	
				PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

622' FNL & 1804' FEL (NW/NE)
SECTION 25, T9S, R22E
UINTAH COUNTY, UTAH

LAT 40.012603, LONG 109.384664 (NAD 27)

TRUE RIG #27

TD: 9260' MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

NATURAL BUTTES FIELD

LEASE: U-0285A

ELEVATION: 5065' NAT GL, 5065.2' PREP GL (DUE TO ROUNDING 5065' IS THE PREP GL), 5078' KB (13')

EOG WI 52.911520%, NRI 45.634720%

12-21-2006	Reported By	TERRY CSERE			
Daily Costs: Drilling		Completion	\$0	Daily Total	
Cum Costs: Drilling		Completion	\$0	Well Total	

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION STARTED.

12-22-2006 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling Completion \$0 Well Total \$

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION 10% COMPLETE.

12-27-2006 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling Completion \$0 Well Total

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 ROCKED OUT. DRILLING.

12-28-2006 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling Completion \$0 Well Total

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 SHOOTING.

12-29-2006 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling Completion \$0 Well Total

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 PUSHING OUT PIT & LOCATION.

01-02-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling Completion \$0 Well Total

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 PUSHING OUT PIT.

01-03-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling Completion \$0 Well Total

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 PUSHING OUT PIT.

01-04-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling Completion \$0 Well Total

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 PUSHING OUT PIT.

01-05-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling Completion \$0 Well Total

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 PUSHING OUT PIT.

01-08-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling Completion \$0 Well Total

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION COMPLETE. LINING PIT.

01-09-2007 Reported By BRYON TOLMAN/KAYLENE GARDNER

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling Completion \$0 Well Total

MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINED PIT. LOCATION NOW COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 1/8/2007 @ 2:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 1/8/2007 @ 1:00 PM.

02-13-2007 Reported By JERRY BARNES

Daily Costs: Drilling Completion \$0 Daily Total

Cum Costs: Drilling Completion \$0 Well Total

MD 2,217 TVD 2,217 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S AIR RIG #5 ON 1/30/2007. DRILLED 12 1/4" HOLE TO 2240' GL. ENCOUNTERED WATER @ 1710'. RAN 51 JTS (2204') OF 9 5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2217' KB. RDMO BILL JR'S AIR RIG #5.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 170 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/166.9 BBLS FRESH WATER. BUMPED PLUG W/300# @ 18:25 PM, 2/1/07. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 100 BBLS INTO WATER AHEAD. HOLE FELL BACK AT SURFACE WHEN PLUG BUMPED. WAIT ON CEMENT 1 HR, 15 MINS.

TOP JOB #1: MIXED & PUMPED 250 SX (51 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB #2: MIXED & PUMPED 150 SX (31 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS, 10 MINS.

TOP JOB #3: MIXED & PUMPED 150 SX (31 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL.

RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY TAKEN AT THIS TIME.

DALL COOK NOTIFIED JAMIE SPARGER W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 1/30/07 @ 11:10 AM.

02-19-2007 Reported By TOM HARKINS

Daily Costs: Drilling Completion \$0 Daily Total

Cum Costs: Drilling Completion \$0 Well Total

MD 2,217 TVD 2,217 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TEST BOPS

Start	End	Hrs	Activity Description
06:00	12:00	6.0	RD WITH TRUCKS, MOVE OUT.
12:00	00:00	12.0	MOVE IN RIG UP WITH TRUCKS. TRUCKS RELEASED @ 16:45 HRS. RAISE DERRICK @ 17:30 HRS. RIG UP ROTARY TOOLS.
00:00	03:00	3.0	START RIG ON DAY WORK @ 00:00 HRS, 2/19/07. NU BOPS, FLOW LINE, CHOKE LINES AND FLARE LINE.
03:00	06:00	3.0	TEST BOPS TO 250-5000 PSI. TEST ANNULAR TO 250-2500 PSI AS PER PROG.

CREWS FULL

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: RIG UP WITH TRUCKS/RIG UP ROTARY TOOLS

FUEL ON HAND 1720 GALS, USED 343 GALS

RIG MOVE FROM CWU 681-28 TO CWU 931-25 (3.8 MILES)

NOTIFIED MICHAEL LEE (LEFT MESSAGE) AT 09:00 HRS, 2/18/07 OF RIG MOVE

NOTIFIED JAMIE SPARGER AT 09:00 HRS, 2/18/07 OF BOP TEST

02-20-2007 Reported By TOM HARKINS

Daily Costs: Drilling		Completion	\$0	Daily Total
Cum Costs: Drilling		Completion	\$0	Well Total
MD	3.525	TVD	3.525	Progress
			1.308	Days
			1	MW
			0.0	Visc
				0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TEST BOPS RAMS, BLINDS, CHOKE, MAN TO 250-5000 PSI. TEST ANNULAR TO 250-2500 PSI AS PER PROG. PERFORM ACCUMULATOR FUNCTION TEST.
08:00	08:30	0.5	INSTALL WEAR BUSHING.
08:30	14:00	5.5	SAFETY MEETING WITH PU CREW. PU BHA AND DRILL PIPE.
14:00	15:00	1.0	DRILL CEMENT/FLOAT EQUIPMENT, FLOAT @ 2170', SHOE 2210'.
15:00	15:30	0.5	CIRC/COND SPOT HIGH VIS PILL FIT TO 330 PSI, EMW 11.2 PPG.
15:30	16:00	0.5	DRILL 2258' TO 2279', 21 @ 42 FPH.
16:00	16:30	0.5	SERVICE RIG. CHECK CROWN-O-MATIC.
16:30	17:00	0.5	WLS @ 2201', 1.25 DEG.
17:00	19:00	2.0	DRILL 2279' TO 2466', 187' @ 93.5 FPH, WTOB 16, RPM 65, MM RPM 65, 420 GPM.
19:00	19:30	0.5	RIG REPAIR, CO ROTARY CONTROL VALVE.
19:30	03:00	7.5	DRILL 2466' TO 3340', 874' @ 116.5 FPH, WTOB 16-20, RPM 65, MM RPM 65, GPM 420.
03:00	03:30	0.5	WLS @ 3256', 2 DEG.
03:30	06:00	2.5	DRILL 3340' TO 3525', 185' @ 74 FPH, WTOB 17-21, RPM 65, MM RPM 65, GPM 420.

CREWS FULL

NO ACCIDENTS OR INCCEDENTS REPORTED

SAFETY MEETING: PPE/TEAM WORK

MUD WT 8.9, VIS 31

FUEL ON HAND 3449 GALS, USED 1079 GALS

CWU 681-28 CLEANED AND CLEARED (HAD PATROL ON IT YESTERDAY)

TOPS: GREEN RIVER 1618'

06:00 18.0 SPUD 7 7/8" HOLE @ 15:30 HRS, 2/19/2007.

02-21-2007 Reported By PAUL WHITE

Daily Costs: Drilling Completion \$0

Daily Total

Cum Costs: Drilling Completion \$0

Well Total

MD 4.875 TVD 4.875 Progress 1.350 Days 2 MW 9.1 Visc 34.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 08:00 2.0 DRILL 3525' TO 3711', 186' @ 93 FPH, WOB 16-18, RPM 65, MM RPM 67, GPM 420.

08:00 08:30 0.5 SERVICE RIG. CHECK CROWN-O-MATIC.

08:30 21:30 13.0 DRILL 3711' TO 4696', 984', 75.6 FPH, WOB 21, RPM 62, MM RPM 67.

21:30 02:30 5.0 PUMP PILL. BLOW DOWN KELLY. DROP SURVEY. TRIP FOR BIT. LAY DOWN REAMERS. CHANGE MUD MOTOR. RIH.

02:30 06:00 3.5 DRILL 4696' TO 4875', 179' @ 51 FPH, WOB 18, RPM 55-65, 420 GPM, MM RPM 67, MUD WT 9.8, VIS 35.

NO ACCIDENTS

SAFETY MEETING: CLEAN WORK AREA/PRESSURE GAUGES

CHECK CROWN-O-MATIC

FULL CREWS

FUEL ON HAND 3441 GALS, USED 1079 GALS

TOPS: WASATCH 4622'

02-22-2007 Reported By PAUL WHITE

Daily Costs: Drilling Completion

Daily Total

Cum Costs: Drilling Completion

Well Total

MD 6.252 TVD 6.252 Progress 1.377 Days 3 MW 10.0 Visc 34.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 16:00 10.0 DRILL 4875' TO 5404', 529', 53 FPH, RPM 56, WOB 17, PP 1680, GPM 420, MM RPM 67.

16:00 16:30 0.5 SERVICE RIG.

16:30 06:00 13.5 DRILL 5404' TO 6252', 848', 63 FPH, RPM 60, WOB 18, PP 1800, GPM 420, MM RPM 67, MUD WT 10.4 VIS 37.

TOPS: WASATCH 4622', CHAPITA WELLS 5203', BUCK CANYON 5818'

SOME SHALE SLOUGHING AT 10.1 AND 10.2

CONTINUE RAISE MW, ALLEVIATED PROBLEM

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: LOCK OUT-TAG OUT/MIXING CHEM

CHECKED CROWN-O-MATIC

FULL CREWS

CONDUCTED BOP DRILL 45 SEC AMAS

FUEL ON HAND 5161 GALS, RECEIVED 4500 GALS, USED 1508 GALS

02-23-2007 Reported By PAUL WHITE

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	7.533	TVD	7.533	Progress
			1.281	Days
			4	MW
				10.5
				Visc
				34.0
Formation :		PBTD : 0.0		Perf :
				PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 6252' TO 6810', 558', 80 FPH, RPM 50, WOB 18, PP 1875, GPM 420, MM RPM 67.
13:00	13:30	0.5	SERVICE RIG.
13:30	06:00	16.5	DRILL 6810' TO 7533', 723', 44 FPH, RPM 60, WOB 20, PP 2000, MM RPM 67, GPM 420, MUD WT 10.7, VIS 37.

TOPS: NORTH HORN 6570', Kmv PRICE RIVER 6872'

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: 100% TIE OFF/PROPER LIFTING

CHECK CROWN-O-MATIC

BOP DRILL 75 SEC AMAS

FUEL ON HAND 3665 GALS, USED 1496 GALS

02-24-2007 Reported By PAUL WHITE

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	8.175	TVD	8.175	Progress
			642	Days
			5	MW
				10.8
				Visc
				34.0
Formation :		PBTD : 0.0		Perf :
				PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 7533' TO 7565', 21 FPH.
07:30	08:00	0.5	SERVICE RIG.
08:00	08:30	0.5	CHANGE SWAB IN #2 PUMP.
08:30	21:00	12.5	DRILL 7565' TO 8158', 593', 12.5 HRS, 47 FPH, RPM 40/55, WOB 25/30, PP 2050/23250, MM RPM 67.
21:00	04:00	7.0	CIRC. PUMP PILL, DROP SURVEY AND TRIP FOR BIT. CHANGE MUD MOTOR.
04:00	04:30	0.5	BRIDGE IN HOLE AT 7102'. PICK UP KELLY AND WASH THROUGH.
04:30	05:30	1.0	CONTINUE RIH.
05:30	06:00	0.5	DRILL 8158' TO 8175', 17', RPM 55, WOB 5/15, MM RPM 67, MUD WT 11.1, VIS 40.

TOPS: Kmv PRICE RIVER MID 7811'

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: FORKLIFT SAFETY/COLLARS CLAMPS

FULL CREWS

CHECK CROWN-O-MATIC

FUEL ON HAND 2169 GALS, USED 1496 GALS

02-25-2007 Reported By PAUL WHITE

Daily Costs: Drilling

Completion \$0

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,050 TVD 9,050 Progress 875 Days 6 MW 11.4 Visc 45.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 8175' TO 8500', 325', 43 FPH, RPM 51, WOB 25, PP 2280, GPM 420.
13:30	14:00	0.5	SERVICE RIG.
14:00	19:00	5.0	DRILL 8500' TO 8726', 226', 45 FPH, RPM 51, WOB 25, PP 2280, GPM 420, 7/20' FLARE.
19:00	20:30	1.5	CHANGE SWAB AND DISCHARGE SEAT IN #2 PUMP.
20:30	02:00	5.5	DRILL 8726' TO 8946', 220', 40 FPH, RPM 50, WOB 18, PP 2050, GPM 420, 10 TO 25' FLARE.
02:00	03:00	1.0	LOSING PARTIAL RETURNS. PICK UP CIRCULATE AND MIX LCM, HOLE TIGHT. INCREASE MUD WT TO 11.6 PPG.
03:00	06:00	3.0	DRILL 8946' TO 9050', 104', 35 FPH, RPM 52, WOB 25, PP 2248, GPM 420, MM RPM 67, MUD WT 11.6, VIS 35, 3' TO 5' FLARE.

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: 100% TIE OFF/PINCH POINTS/PUMP WORK

FULL CREWS

CHECKED CROWN-O-MATIC

FUEL ON HAND 3590 GALS, RECEIVED 3000 GALS, USED 1606 GALS

02-26-2007 Reported By PAUL WHITE

Daily Costs: Drilling

Completion \$0

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,260 TVD 9,260 Progress 210 Days 7 MW 11.5 Visc 40.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PU DP - RIH

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 9050' TO 9222', 172', 23 FPH, RPM 50, WOB 18, PP 2000.
13:30	14:00	0.5	SERVICE RIG.
14:00	15:00	1.0	DRILL 9222' TO 9247', 25'.
15:00	15:30	0.5	CHANGE SWAB IN #2 PUMP.
15:30	16:30	1.0	DRILL 9247' TO 9260' TD, 13', RPM 61, WOB 22, PP 2200. MUD WT 11.6 VIS 40. REACHED TD AT 16:30 HRS, 2/25/07.
16:30	20:30	4.0	CIRCULATE MIX PILL, BLOW DOWN KELLY AND MAKE 26 STAND SHORT TRIP. WASH/REAM 6909' TO 7108'. TIGHT SPOT SEEN ON LAST BIT TRIP. RIH.
20:30	22:30	2.0	CIRCULATE FOR CASING. RIG UP CALIBER LAY DOWN EQUIPMENT. HOLD SAFETY MEETING WITH LAY DOWN CREW.
22:30	03:30	5.0	LAY DOWN DRILL PIPE. HOLE NOT TAKING PROPER FILL UP. RE-RIG CALIBER TO PICK UP DRILL PIPE.
03:30	06:00	2.5	PICK UP DRILL PIPE AND RUN BACK IN HOLE. MUD WT AT REPORT TIME 11.6, VIS 39.

NO ACCIDENTS OR INCIDENTS

SAFETY MEETINGS HELD WITH THIRD PARTY CREWS

CHECK CROWN-O-MATIC

FULL CREWS

02-27-2007 Reported By PAUL WHITE

Daily Costs: Drilling Completion \$0

Daily Total

Cum Costs: Drilling Completion

Well Total

MD 9,260 TVD 9,260 Progress 0 Days 8 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUN PROD CASING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	PICK UP DRILL PIPE AND RIH.
09:00	11:30	2.5	CIRCULATE OUT TRIP GAS.
11:30	15:30	4.0	CIRCULATE AND RAISE SURFACE SYSTEM TO 13 PPG, CIRCULATE 420 BBLS INTO HOLE. FLOW CHECK, NO FLOW.
15:30	16:00	0.5	PULL AND STAND BACK 10 STANDS, CHECK HOLE TAKING PROPER AMOUNT OF FILL.
16:00	01:30	9.5	LAY DOWN DRILL PIPE AND BHA. BREAK KELLY, PULL WEAR BUSHING.
01:30	03:00	1.5	RIG UP CASING CREW. HOLD SAFETY MEETING WITH CREWS.
03:00	06:00	3.0	RUNNING 4.5" 11.6# N-80 CASING.

NO ACCIDENTS OR INCIDENTS

SAFETY MEETINGS W/ THIRD PARTY CONTRACTORS

FULL CREW

CHECK CROWN-O-MATIC

BOP DRILL, DISCUSSED SHUT IN PROCEDURES

FUEL ON HAND 4263 GALS, USED 906 GALS

NOTIFIED JAMIE SPARGER (LEFT MESSAGE) AT 05:00 HRS, 2/27/07 OF INTENTION TO RUN CASING AND CEMENT.

MOVING TO SIMOLEON 1-26GR (8.3 MILES)

SCHEDULED TRUCKS FOR WEDNESDAY 28TH (THERE ARE SEVERAL MAINTENANCE PROJECTS SCHEDULED FOR RIG DURING MOVE)

02-28-2007 Reported By PAUL WHITE

Daily Costs: Drilling Completion \$

Daily Total

Cum Costs: Drilling Completion

Well Total

MD 9,290 TVD 9,290 Progress 0 Days 9 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:00	4.0	RUN 232 JTS (229 FULL JTS + 1 PUP JT + 2 MARKER JTS) OF 4.5", 11.6#, N-80 CASING. RAN AS FOLLOWS: DAVIS LYNCH DIFFERENTIAL FILL FLOAT SHOE AT 9290', PUP JT, FLOAT COLLAR AT 9264', 58 JTS CASING, MARKER JT AT 6904'-6926', 65 JTS CASING, MARKER JT AT 4272'-4294', 106 JTS CASING, CASING HANGER & LANDING JT. CENTRILIZERS PLACED MIDDLE OF SHOE JT, ON TOP OF SECOND JOINT AND EVERY OTHER JOINT AFTER FOR A TOTAL OF 30.
10:00	10:30	0.5	TAG BOTTOM AT 9290'. NOTE: DISCOVERED ERROR IN DRILL PIPE CORRECTED TO 9290'.
10:30	11:00	0.5	CIRCULATE AND RIG DOWN CASING CREW.

11:00 11:30 0.5 RIG UP SCHLUMBERGER AND HOLD PRE-JOB SAFETY MEETING.

11:30 14:00 2.5 SCHLUMBERGER TESTED LINES TO 5,000 PSI. MIXED AND PUMPED CEMENT AS FOLLOWS: 20 BBLs CHEM WASH, 20 BBLs WATER, 300 BBLs LEAD SLURRY, 35/65 POZ "G" SLURRY WT. 13 PPG. (970 SX). FOLLOWED W/ 350 BBLs. TAIL SLURRY, 50/50 POZ "G" SLURRY WT. 14.1 PPG. (1539 SX), DISPLACED W/ 157 BBLs. WATER. BUMPED PLUG W/ 3921 PSI, CHECKED FLOATS OK. TESTED HANGER SEALS TO 5,000 PSI. CEMENT IN PLACE AT 14:15 HRS. 2/27/07.

14:00 16:00 2.0 CLEAN TANKS.

NO ACCIDENTS OR INCIDENTS

SAFETY MEETINGS HELD WITH ALL THIRD PARTY CONTRACTORS

ONE CALIBER CASING CREW MEMBER REMOVED FROM LOCATION BECAUSE OF SUSPICIOUS BEHAVIOR

TRUCKS SCHEDULED FOR 07:00 WEDNESDAY 2/28/07 FOR MOVE TO SIMOLEON 1-26GR

MILEAGE ACROSS FANTASY CANYON 8.3 MILES, MILEAGE AROUND GLENN BENCH 9.5

RW JONES STATED THEY WILL PROBABLY USE GLENN BENCH BECAUSE OF POOR ROAD CONDITION ACROSS FANTASY CANYON

16:00 8.0 RELEASE RIG AT 16:00 HRS, 2/27/07.
CASING POINT COST \$712,804

03-03-2007 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	

MD	9,290	TVD	9,290	Progress	0	Days	10	MW	0.0	Visc	0.0
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Formation : **PBTD :** 9264.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 50'. CEMENT TOP @ 183'. RD SCHLUMBERGER.

03-10-2007 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion		Daily Total	\$
Cum Costs: Drilling		Completion		Well Total	

MD	9,290	TVD	9,290	Progress	0	Days	11	MW	0.0	Visc	0.0
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Formation : **PBTD :** 9264.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
10:00	11:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

03-15-2007 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	

MD	9,290	TVD	9,290	Progress	0	Days	12	MW	0.0	Visc	0.0
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Formation : MESA VERDE **PBTD :** 9264.0 **Perf :** 7994 - 8996 **PKR Depth :** 0.0

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
06:30	18:00	11.5	RUWL. PERFORATED LPR FROM 8803'-05', 8827'-28', 8861'-62', 8874'-76', 8883'-84', 8938'-40', 8957'-58', 8982'-83' & 8995'-96' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4159 GAL YF116ST+ PAD & 42698 GAL YF116ST+ WITH 107300# 20/40 SAND @ 1-5 PPG. MTP 6192 PSIG. MTR 45.3 BPM. ATP 4530 PSIG. ATR 41.9 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8770'. PERFORATED MPR/LPR FROM 8504'-05', 8510'-11', 8537'-38', 8549'-50', 8560'-61', 8603'-04', 8616'-17', 8640'-41', 8654'-55', 8684'-85', 8707'-08', 8735'-36', 8747'-48' & 8756'-57' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5187 GAL YF116ST+ PAD & 54527 GAL YF116ST+ WITH 149000# 20/40 SAND @ 1-5 PPG. MTP 5778 PSIG. MTR 45.8 BPM. ATP 4412 PSIG. ATR 44.4 BPM. ISIP 2630 PSIG. RD SCHLUMBERGER
			RUWL. SET 10K CFP AT 8470'. PERFORATED MPR FROM 8244'-45', 8261'-62', 8272'-73', 8302'-03', 8316'-17', 8326'-27', 8333'-34', 8345'-46', 8362'-63', 8382'-83', 8414'-15' & 8452'-53' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5181 GAL YF116ST+ PAD & 49000 GAL YF116ST+ WITH 135450# 20/40 SAND @ 1-5 PPG. MTP 5938 PSIG. MTR 49.4 BPM. ATP 4561 PSIG. ATR 44.0 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER
			RUWL. SET 10K CFP AT 8205'. PERFORATED MPR FROM 7994'-95', 8007'-08', 8022'-23', 8054'-55', 8084'-85', 8099'-8100', 8112'-13', 8120'-21', 8164'-65', 8176'-77', 8182'-83' & 8193'-94' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5185 GAL YF116ST+ PAD, 56966 GAL YF116ST+ WITH 162700# 20/40 SAND @ 1-5 PPG. MTP 5685 PSIG. MTR 45.9 BPM. ATP 3965 PSIG. ATR 44.0 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER. SDFN.

03-16-2007 Reported By BAUSCH

DailyCosts: Drilling		\$0	Completion		5	Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	9,290	TVD	9,290	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESA VERDE		PBTD : 9264.0			Perf : 6872 – 8996			PKR Depth : 0.0			

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:30	15:00	8.5	RUWL. SET 10K CFP AT 7900'. PERFORATED UPR/MPR FROM 7619'-20', 7636'-37', 7643'-44', 7659'-60', 7679'-80', 7686'-87', 7704'-05', 7713'-14', 7768'-69', 7822'-23', 7832'-33', 7840'-41', 7870'-71' & 7876'-77' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5205 GAL YF116ST+ PAD & 54378 GAL YF116ST+ & WF110+ WITH 151000# 20/40 SAND @ 1-5 PPG. MTP 5538 PSIG. MTR 45.8 BPM. ATP 3974 PSIG. ATR 44.1 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7500'. PERFORATED UPR FROM 7194'-95', 7213'-14', 7220'-21', 7252'-53', 7260'-61', 7307'-08', 7317'-18', 7336'-37', 7348'-49', 7358'-59', 7428'-29', 7446'-47', 7464'-65' & 7471'-72' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5194 GAL YF116ST+ PAD & 54968 GAL YF116ST+ & WF110+ WITH 155200# 20/40 SAND @ 1-5 PPG. MTP 5303 PSIG. MTR 45.9 BPM. ATP 3635 PSIG. ATR 43.7 BPM. ISIP 2440 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7150'. PERFORATED UPR FROM 6872'-73', 6884'-85', 6906'-07', 6932'-33', 6946'-47', 6960'-61', 6988'-89', 7052'-53', 7076'-77', 7097'-98' & 7122'-24' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5192 GAL YF116ST+ PAD, 47434 GAL YF116ST+ & WF110+ WITH 137590# 20/40 SAND @ 1-5 PPG. MTP 4452 PSIG. MTR 45.9 BPM. ATP 3688 PSIG. ATR 43.7 BPM. ISIP 2270 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CBP @ 6825'. BLED OFF PRESSURE. RDWL. SDFN.

03-17-2007 Reported By POWELL

DailyCosts: Drilling	\$0	Completion	Daily Total
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Cum Costs: Drilling				Completion				Well Total	
MD	9,290	TVD	9,290	Progress	0	Days	14	MW	0.0
Formation : MESA VERDE		PBTD : 9264.0		Perf : 6872 - 8996		PKR Depth : 0.0			

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
07:00	15:00	8.0	MIRU BASIC WELL SERVICE. ND FRAC TREE. NU BOPE. RIH W/BIT & PUMP OFF BIT SUB TO CBP @ 6825'. SDFW.

03-20-2007 Reported By POWELL

Daily Costs: Drilling				Completion				Daily Total	
\$0									
Cum Costs: Drilling				Completion				Well Total	
MD	9,290	TVD	9,290	Progress	0	Days	15	MW	0.0
Formation : MESA VERDE		PBTD : 9264.0		Perf : 6872 - 8996		PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	18:30	11.5	CLEANED OUT & DRILL OUT PLUGS @ 6825', 7150', 7500', 7900', 8205', 8470' & 8770'. RIH. CLEANED OUT TO PBTD @ 9260'. LANDED TBG AT 7540' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB.

FLOWED 10 HRS. 16/64" CHOKE. FTP 2300 PSIG. CP 2700 PSIG. 25 BFPH. RECOVERED 366 BLW.
9109 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
1 JT 2-3/8" 4.7# L-80 TBG 32.58'
XN NIPPLE 1.10'
230 JTS 2-3/8" 4.7# L-80 7494.72'
BELOW KB 12.00'
LANDED @ 7541.40' KB

03-21-2007 Reported By POWELL

Daily Costs: Drilling				Completion				Daily Total	
\$0									
Cum Costs: Drilling				Completion				Well Total	
MD	9,290	TVD	9,290	Progress	0	Days	16	MW	0.0
Formation : MESA VERDE		PBTD : 9264.0		Perf : 6872 - 8996		PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2200 PSIG. CP 3100 PSIG. 36 BFPH. RECOVERED 900 BLW. 8202 BLWTR.

03-22-2007 Reported By POWELL

Daily Costs: Drilling				Completion				Daily Total	
\$0									
Cum Costs: Drilling				Completion				Well Total	
MD	9,290	TVD	9,290	Progress	0	Days	17	MW	0.0
Formation : MESAVERDE		PBTD : 9264.0		Perf : 6872 - 8996		PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2600 PSIG. 28 BFPH. RECOVERED 903 BLW. 7306 BLWTR.

03-23-2007 Reported By POWELL

Daily Costs: Drilling		\$0	Completion			Daily Total		\$			
Cum Costs: Drilling			Completion			Well Total					
MD	9,290	TVD	9,290	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTd : 9264.0			Perf : 6872 - 8996			PKR Depth : 0.0		
Activity at Report Time: WO FACILITIES											

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1900 PSIG. CP 2600 PSIG. 21 BFPH. RECOVERED 512 BLW. 6803 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 3/22/07

04-12-2007 Reported By HEATH LEMON

Daily Costs: Drilling		\$0	Completion		\$0	Daily Total		\$0			
Cum Costs: Drilling			Completion			Well Total					
MD	9,290	TVD	9,290	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTd : 9264.0			Perf : 6872 - 8996			PKR Depth : 0.0		
Activity at Report Time: INITIAL PRODUCTION											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1800 & CP 2900 PSI. TURNED WELL TO QUESTAR SALES AT 11:30 AM, 4/11/07. FLOWED 675 MCFD RATE ON 12/64" POS CHOKE.

04-13-2007 Reported By ALAN WATKINS

Daily Costs: Drilling		\$0	Completion		\$0	Daily Total		\$0			
Cum Costs: Drilling			Completion			Well Total					
MD	9,290	TVD	9,290	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTd : 9264.0			Perf : 6872 - 8996			PKR Depth : 0.0		
Activity at Report Time: ON SALES											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 834 MCFD, 60 BC & 220 BW IN 24 HRS ON 12/64" CK, TP 2100 & CP 2800 PSIG.

04-16-2007 Reported By ROBERT WILKINS

Daily Costs: Drilling		\$0	Completion		\$0	Daily Total		\$0			
Cum Costs: Drilling			Completion			Well Total					
MD	9,290	TVD	9,290	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTd : 9264.0			Perf : 6872 - 8996			PKR Depth : 0.0		
Activity at Report Time: ON SALES											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	4/14/07 FLOWED 392 MCFD, 45 BC & 175 BW IN 24 HRS ON 12/64" CK, TP 2000 & CP 2650 PSIG.

4/15/07 FLOWED 706 MCFD, 35 BC & 187 BW IN 24 HRS ON 12/64" CK, TP 2000 & CP 2600 PSIG.

4/16/07 FLOWED 919 MCFD, 37 BC & 165 BW IN 24 HRS ON 12/64" CK, TP 1900 & CP 2500 PSIG.

04-17-2007 Reported By ALAN WATKINS

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling Completion Well Total

MD 9,290 TVD 9,290 Progress 0 Days 22 MW 0.0 Visc 0.0

Formation : MESA VERDE PBTB : 9264.0 Perf : 6872 - 8996 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 890 MCFD, 8 BC & 165 BW IN 24 HRS ON 12/64" CK, TP 1900 & CP 2500 PSIG.

04-18-2007 Reported By MICHAEL WHITE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling Completion Well Total

MD 9,290 TVD 9,290 Progress 0 Days 23 MW 0.0 Visc 0.0

Formation : MESA VERDE PBTB : 9264.0 Perf : 6872 - 8996 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 888 MCFD, 23 BC & 126 BW IN 24 HRS ON 12/64" CK, TP 1800 & CP 2500 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. U-0285-A			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator EOG Resources, Inc.						7. Unit or CA Agreement Name and No. Chapita Wells Unit			
3. Address 600 17th Street, Suite 1000N, Denver, CO 80202				3a. Phone No. (include area code) 303-824-5526		8. Lease Name and Well No. Chapita Wells Unit 931-25			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 622' FNL & 1804' FEL (NWNE) 40.012603 LAT 109.384664 LON At top prod. interval reported below Same At total depth Same						9. AFI Well No. 43-047-36367			
14. Date Spudded 01/08/2007						15. Date T.D. Reached 02/25/2007			
16. Date Completed 04/11/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						17. Elevations (DF, RKB, RT, GL)* 5065' NAT GL			
18. Total Depth: MD 9260 TVD			19. Plug Back T.D.: MD 9264 TVD			20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2217		750 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9290		2509 sx			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7541								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Mesaverde		6872	8996	8803-8996			3/spf		
B)				8504-8757			2/spf		
C)				8244-8453			3/spf		
D)				7994-8194			3/spf		
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
8803-8996		47.022 GALS GELLED WATER & 107.300# 20/40 SAND							
8504-8757		59.879 GALS GELLED WATER & 149.000# 20/40 SAND							
8244-8453		54.346 GALS GELLED WATER & 135.450# 20/40 SAND							
7994-8194		62.316 GALS GELLED WATER & 162.700# 20/40 SAND							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/11/2007	04/18/2007	24	→	23	888	126			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	1800	2500	→	23	888	126			PRODUCING GAS WELL
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

MAY 03 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	6872	8996		Wasatch Chapita Wells Buck Canyon North Horn Mesaverde Middle Price River Lower Price River Sego	4625 5167 5874 6580 6862 7748 8580 9090

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date **05/02/2007**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 931-25 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7619-7877	2/spf
7194-7472	2/spf
6872-7124	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7619-7877	59,748 GALS GELLED WATER & 151,000# 20/40 SAND
7194-7472	60,327 GALS GELLED WATER & 155,200# 20/40 SAND
6872-7124	52,791 GALS GELLED WATER & 137,590# 20/40 SAND

Perforated the Lower Price River from 8803-8805', 8827-8828', 8861-8862', 8874-8876', 8883-8884', 8938-8940', 8957-8958', 8982-8983' & 8995-~~8996~~' w/ 3 spf.

Perforated the Middle/Lower Price River from 8504-8505', 8510-8511', 8537-8538', 8549-8550', 8560-8561', 8603-8604', 8616-8617', 8640-8641', 8654-8655', 8684-8685', 8707-8708', 8735-8736', 8747-8748' & 8756-8757' w/ 2 spf.

Perforated the Middle Price River from 8244-8245', 8261-8262', 8272-8273', 8302-8303', 8316-8317', 8326-8327', 8333-8334', 8345-8346', 8362-8363', 8382-8383', 8414-8415' & 8452-8453' w/ 3 spf.

Perforated the Middle Price River from 7994-7995', 8007-8008', 8022-8023', 8054-8055', 8084-8085', 8099-8100', 8112-8113', 8120-8121', 8164-8165', 8176-8177', 8182-8183' & 8193-8194' w/ 3 spf.

Perforated the Upper/Middle Price River from 7619-7620', 7636-7637', 7643-7644', 7659-7660', 7679-7680', 7686-7687', 7704-7705', 7713-7714', 7768-7769', 7822-7823', 7832-7833', 7840-7841', 7870-7871' & 7876-7877' w/ 2 spf.

Perforated the Upper Price River from 7194-7195', 7213-7214', 7220-7221', 7252-7253', 7260-7261', 7307-7308', 7317-7318', 7336-7337', 7348-7349', 7358-7359', 7428-7429', 7446-7447', 7464-7465' & 7471-7472' w/ 2 spf.

Perforated the Upper Price River from ~~6872-6873~~', 6884-6885', 6906-6907', 6932-6933', 6946-6947', 6960-6961', 6988-6989', 7052-7053', 7076-7077', 7097-7098' & 7122-7124' w/ 3 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 931-25

API number: _____

Well Location: QQ NWNE Section 25 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: BILL JR RATHOLE DRILLING

Address: 384 E 2500 S

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,710	1,730	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____
(Top to Bottom)

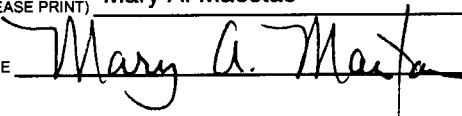
If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE



DATE 5/2/2007

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS*****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.******SUBMIT IN TRIPLICATE- Other instructions on reverse side.***1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
600 17th St., Suite 1000N, Denver, CO 802023b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**622' FNL & 1804' FEL (NW/NE) S.L.B.&M
SECTION 25, T9S, R22E 40.012603 LAT 109.384664 LON**

5. Lease Serial No.

U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 931-25

9. API Well No.

43-047-36367

10. Field and Pool, or Exploratory Area

NATURAL BUTTES/MESAVERDE

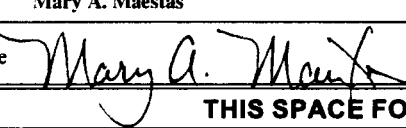
11. County or Parish, State

UINTAH COUNTY, UTAH**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 3/24/2007.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature 	Date 07/30/2007	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____	Date _____
	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**AUG 01 2007**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. U-0285-A							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator EOG Resources, Inc.		7. Unit or CA Agreement Name and No. Chapita Wells Unit							
3. Address 600 17th Street, Suite 1000N, Denver, CO 80202		8. Lease Name and Well No. Chapita Wells Unit 931-25							
3a. Phone No. (include area code) 303-824-5526		9. AFI Well No. 43-047-36367							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 622' FNL & 1804' FEL (NWNE) 40.012603 LAT 109.384664 LON At top prod. interval reported below Same At total depth Same		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde							
14. Date Spudded 01/08/2007		15. Date T.D. Reached 02/25/2007							
16. Date Completed 03/24/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 5065' NAT GL							
18. Total Depth: MD 9260 TVD		19. Plug Back T.D.: MD 9264 TVD							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2217		750 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9290		2509 sx			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7541								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Mesaverde		6872	8996	8803-8996			3/spf		
B)				8504-8757			2/spf		
C)				8244-8453			3/spf		
D)				7994-8194			3/spf		
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
8803-8996		47,022 GALS GELLED WATER & 107,300# 20/40 SAND							
8504-8757		59,879 GALS GELLED WATER & 149,000# 20/40 SAND							
8244-8453		54,346 GALS GELLED WATER & 135,450# 20/40 SAND							
7994-8194		62,316 GALS GELLED WATER & 162,700# 20/40 SAND							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/24/2007	04/18/2007	24	→	23	888	126			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 2500	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL
12/64"	SI 1800		→	23	888	126			
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

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AUG 01 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	6872	8996		Wasatch Chapita Wells Buck Canyon North Horn Mesaverde Middle Price River Lower Price River Sego	4625 5167 5874 6580 6862 7748 8580 9090

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**Title **Regulatory Assistant**

Signature

*Mary A. Maestas*Date **07/30/2007**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 931-25 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7619-7877	2/spf
7194-7472	2/spf
6872-7124	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7619-7877	59,748 GALS GELLED WATER & 151,000# 20/40 SAND
7194-7472	60,327 GALS GELLED WATER & 155,200# 20/40 SAND
6872-7124	52,791 GALS GELLED WATER & 137,590# 20/40 SAND

Perforated the Lower Price River from 8803-8805', 8827-8828', 8861-8862', 8874-8876', 8883-8884', 8938-8940', 8957-8958', 8982-8983' & 8995-8996' w/ 3 spf.

Perforated the Middle/Lower Price River from 8504-8505', 8510-8511', 8537-8538', 8549-8550', 8560-8561', 8603-8604', 8616-8617', 8640-8641', 8654-8655', 8684-8685', 8707-8708', 8735-8736', 8747-8748' & 8756-8757' w/ 2 spf.

Perforated the Middle Price River from 8244-8245', 8261-8262', 8272-8273', 8302-8303', 8316-8317', 8326-8327', 8333-8334', 8345-8346', 8362-8363', 8382-8383', 8414-8415' & 8452-8453' w/ 3 spf.

Perforated the Middle Price River from 7994-7995', 8007-8008', 8022-8023', 8054-8055', 8084-8085', 8099-8100', 8112-8113', 8120-8121', 8164-8165', 8176-8177', 8182-8183' & 8193-8194' w/ 3 spf.

Perforated the Upper/Middle Price River from 7619-7620', 7636-7637', 7643-7644', 7659-7660', 7679-7680', 7686-7687', 7704-7705', 7713-7714', 7768-7769', 7822-7823', 7832-7833', 7840-7841', 7870-7871' & 7876-7877' w/ 2 spf.

Perforated the Upper Price River from 7194-7195', 7213-7214', 7220-7221', 7252-7253', 7260-7261', 7307-7308', 7317-7318', 7336-7337', 7348-7349', 7358-7359', 7428-7429', 7446-7447', 7464-7465' & 7471-7472' w/ 2 spf.

Perforated the Upper Price River from 6872-6873', 6884-6885', 6906-6907', 6932-6933', 6946-6947', 6960-6961', 6988-6989', 7052-7053', 7076-7077', 7097-7098' & 7122-7124' w/ 3 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI8. Well Name and No.
CHAPITA WELLS UNIT 931-259. API Well No.
43-047-3636710. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE11. County or Parish, and State
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES INCContact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T9S R22E NWNE 622FNL 1804FEL
40.01260 N Lat, 109.38466 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

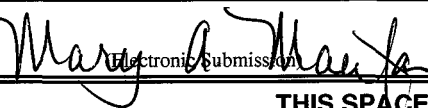
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58429 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 02/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******RECEIVED**
FEB 05 2008
DIV. OF OIL, GAS & MINERAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0285A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. CHAPITA WELLS UNIT 931-25
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T9S R22E NWNE 622FNL 1804FEL 40.01260 N Lat, 109.38466 W Lon		9. API Well No. 43-047-36367
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to temporarily abandon the subject well while the twin well to this location (Chapita Wells Unit 759-25) is drilled and completed.

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 11/20/08
By: [Signature]

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR

Date: 11.25.2008

Initials: KS

14. I hereby certify that the foregoing is true and correct. Electronic Submission #64139 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature [Signature]	Date 10/24/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED

OCT 27 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS8. Well Name and No.
CHAPITA WELLS UNIT 931-259. API Well No.
43-047-3636710. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM3a. Address
1060 E. HWY 40
VERNAL, UT 840783b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T9S R22E NWNE 622FNL 1804FEL
40.01260 N Lat, 109.38466 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☒ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was returned to sales on 3/5/2009.

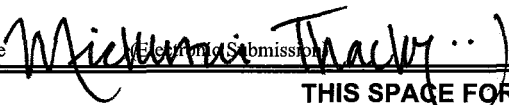
14. I hereby certify that the foregoing is true and correct.

Electronic Submission #67940 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature



Date 03/11/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
MAR 16 2009

DIV. OF OIL, GAS & MINING